SUBCHAPTER D—APPROVED FORMS, FEDERAL POWER ACT AND PUBLIC UTILITY REGULATORY POLICIES ACT OF 1978

which is hereby incorporated herein and PART 131—FORMS made a part hereof: (b)4 An association of citizens under arti-Sec. cles of association, a certified copy of which 131.20 Application for approval of transfer as now in effect is attached hereto as exhibit of license. A and hereby incorporated herein and made 131.31 FERC Format No. FERC 561, Annual a part hereof: report of interlocking positions. (c)⁴ A municipality organized under the 131.43 Report of securities issued. following statutes: proof of 131.50 Reports of proposals received. such organization being submitted herewith 131.51 Notice of succession in ownership or as Exhibits A-1, A-2, etc., which is [are] operation. hereby incorporated herein and made a part 131.52 Certificate of concurrence. hereof: 131.53 Notice of cancellation. (d) 5 A (e.g., private, non-Form of application by State and muprofit, etc.) corporation, organized under the nicipal licensees for exemption from paylaws of the State of , and ment of annual charges. domesticated in the States 131.80 FERC Form No. 556, Certification of ; certified copies of its charter or certificate or incorqualifying facility status for an existing or a proposed small power production or poration, articles of incorporation, corporate by-laws, and certificates of authority to do cogeneration facility. business, with all amendments of each to AUTHORITY: 16 U.S.C. 791a-825r, 2601-2645; 31 date, being submitted herewith as exhibits U.S.C. 9701; 42 U.S.C. 7101-7352. A-1. A-2. etc., said exhibits being hereby incorporated herein and made a part hereof: §131.20 Application for approval of (5) The transferee submits as [partial] evitransfer of license. dence of its compliance with all applicable State laws as required by section 9(b) of the (See §§ 9.1 through 9.10 of this chap-Federal Power Act submitted herewith as exhibits B-1, B-2, etc., (This application and all accompanying docand proposes to complete its showing of such uments shall be submitted in quadrucompliance by submitting plicate, together with one additional copy for each interested State commission) BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION APPLICATION FOR APPROVAL OF TRANSFER OF LICENSE (1), licensee under the li-

(Month,

(hereinafter referred

to as the Transferee). (3) Hereby jointly and severally apply for the written approval by the Federal Energy Regulatory Commission of the transfer of the aforesaid license from the transferor to the transferee and request that the instrument of such approval by the Commission be made effective as of the date of conveyance of the project properties; and in support thereof show the Commission as follows:

cense for Project No. _____, issued by the

(4) The said transferee is:

Commission on

day, year) and

(2)

(a)4 A citizen of the United States, whereof proof is submitted herewith as Exhibit A,

⁵This form for application contemplates the filing of the application and Commission action thereon prior to any conveyance of the project properties. If the Commission acts favorably upon the application, it will issue to the applicants an order approving the transfer of the license. Applicants may then consummate the conveyance of the project properties and transferee shall submit to the Commission certified copies of the instruments of such conveyance (see par. 6 of this form). The transferor shall at the same time make payment of annual charges to the date of the conveyance (see par. 6 of this form). The transferor shall at the same time make payment of annual charges to the date of the conveyance (see par. 8 of this form). The transferee shall at the same time submit to the Commission final proofs showing its compliance with state laws. See par. 5 of this form. The transferor shall at the same time turn over to the transferee all license instruments and all maps, plans, specifications, contracts, reports of engineers, accounts, books, records, and all other papers and documents, relating to the original project and to all additions thereto and betterments thereof.

⁴In par. 4 include only the subparagraph which is applicable.

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thereunto duly authorized this

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to be submitted as exhibits B-3, B-4, etc., at the time it submits proof of the conveyance to it of the project properties as hereinafter provided for;5

- (6) The transferee will submit certified copies of all instruments of conveyance whereby title to the project properties is conveyed to it, upon the completion of such conveyance, if and when the Commission shall have given its approval to the proposed transfer;
- (7) If and when the Commission shall have given its approval to the proposed transfer, and upon completion of conveyance of the project properties to the transferee, the transferor will deliver to the transferee and the transferee will accept and permanently retain all license instruments and all maps, plans, specifications, contracts, reports of engineers, accounts, books, records, and all other papers and documents relating to the original project and to all additions thereto and betterments thereof;
- (8) The transferor certifies that it has fully complied with the terms and conditions of its license, as amended, and that it has fully satisfied and discharged all of its liabilities and obligations thereunder to the date hereof, and obligates itself to pay all annual charges accrued under the license to the date of transfer;
- (9) Contingent upon the final written approval by the Commission of the transfer of the license, the transferee accepts all the terms and conditions of the said license [as amended] and the act, and agrees to be bound thereby to the same extent as though it were the original licensee thereunder;
- (10) The name, title, and post-office address of the person or persons to whom correspondence in regard to this application shall be addressed are as follows:

In witness whereof the transferor ha
caused its name to be hereunto signed by
(Name), it
(Title—chief execu
tive officer), and its corporate seal to b
hereunto affixed by
(Name), its (Title-
custodian of seal), thereunto duly author
ized, this day o
, 19; and the transfere
has caused its name to be hereunto signed by
(Name), it
(Title—chief executive offi
cer), and its corporate seal to be hereunto at
fixed by (Name), it
(Title—custodian of seal)
custodian of seal), thereunto duly author ized, this day control day and the transfere has caused its name to be hereunto signed by (Name), it (Title—chief executive officer), and its corporate seal to be hereunto affixed by (Name), it

day of	, 19 ⁶			
By —	(Exact name of transferor) (Name)			
Бу —				
D	(Title) (Exact name of transferee)			
ву —	Ву ————			
	(Name)			
Attest:	(Title)			
	(Secretary)			
	VERIFICATION 7			
State of -				
Cor	unty of, ss:			
	being duly sworn			
=	says: That he is the			
applicants), proval of tra the foregoing tents thereof	rson signing the application) of (Name of one of one of the applicants for applicants for applicants; that he has read grapplication and knows the con- f; and that the same are true to sknowledge and belief.			
tary public c	(Signature) and sworn to before me, a no- of the State of this day of, 19			
	Ехнівіт А			
P	ROOF OF CITIZENSHIP ⁸			
State of -				
Cou	nty of, ss:			
	, and being duly sworn, each deposes and says that he is a cit-nited States of America.			
tary public c	and sworn to before me, a no- f the State of this day of 19.			
final paragra	nt is a natural citizen modify ph. arately executed by each of the			

⁵ See footnote 5 on preceding page.

persons signing the foregoing application.

⁸ If the applicant is a natural person or an association of citizens, proof of citizenship is required. Such proof may be made by affidavit in the form indicated.

Federal Energy Regulatory Commission

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$\$\,131.31$ $\,$ FERC Form No. 561, Annual report of interlocking positions.

(See section 46.4 of this chapter.)

FEDERAL ENERGY REGULATORY COMMISSION ANNUAL REPORT OF INTERLOCKING POSITIONS

Form Approved CMB No. 1902-0099

inis report is manuatory ufines, civil penalties and consider this report to be	ints report is mandacory under section solicity of the rederal rose; Act. Failtre to report may result in Cimina. (intes, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature. PLEASE READ THE INSTRUCTIONS ATTACHED BEFORE COMPLETING THIS FORM.	failure to report may result. 1 Energy Regulatory Commission PROCTIONS ATTACHED BEFORE COMPLI	in Cilminal does not Eting This Form.	
	RESPONDENT INFORMATION	INFORMATION		
1 Full Name (Last, First, and Middle Initial)	and widdle Initial)	2 Business Address (Street, City, State, and Zip Code)	t, city, State, and	Zip Code)
	3 Reporting Year	T1		
4 Docket #	5 Latest Date Authorized			
6 Mail to Company				
	PUBLIC UTILITY DATA	LITY DATA		
(1) Name of Public Utility		(2) Position Code(s) (1) Name of Public Utility		(2) Position Code(s)
	INTERLOCKING ENTITY DATA	ENTITY DATA		
(3) Mame of Entity		(4) Position Code(s)	(5) Type Code	(6) Total Revenue (8)
ě				
Signature:		inare:		

Federal Energy Regulatory Commission

INSTRUCTIONS FOR COMPLETING ANNUAL REPORT OF INTERLOCKING POSITIONS

GENERAL INFORMATION:

Purpose of Report

The data collected by this report will be used by the Federal Energy Regulatory Commission's staff for the review and oversight of interlocking positions between public utilities and certain other entities as described below.

Who Must Submit

This report must be completed by all persons holding interlocking positions between public utilities and certain other entities (described in the specific instructions) during any portion of the calendar year.

When to Submit

Submit this report on or before April 30 of each year for the preceding calendar year. (For example, the report for the year 1999 would be filed on or before April 30, 2000.)

What and Where to Submit

Submit an original and one (1) copy of this report to: Federal Energy Regulatory Commission, Office of the Secretary, Attention FERC 561, 888 First Street NE, Washington, DC 20426

Sanctions

This report is mandatory and is prescribed by Section 305(c)(1) of the Federal Power Act and 18 CFR 46.4. Failure to report may result in certain penalties and other sanctions as provided by law.

Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 0.25 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information to: Federal Energy Regulatory Commission, Attn: Federal Energy Regulatory Commission Information Clearance Officer, 888 First Street NE., Washington, DC 20426.

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the requirements prescribed in $18\ \mathrm{CFR}\ 46.4.$
- 2. Leave blank any columns that are not applicable.

SPECIFIC INSTRUCTIONS

Item and Instruction

Respondent Information

- 1 and 2 Enter your full name and your business address.
- 3 Enter the calendar year for which this report is filed.
- 4 and 5 If you are authorized by this Commission to hold the position of officer or director in accordance with Part 45 of the Commission's regulations: enter in space 4 the complete FERC docket number of such authorization; enter in space 5 the latest date of such authorization. Otherwise, leave these spaces blank.
- 6 Enter the public utility or public utility holding company to which you want next year's Form 561 sent.

Public Utility Data

Col (1) and Col (2) Enter in column (1) the name of each public utility in which you hold an executive position. In column (2) enter the appropriate code for each such position, according to the list below:

Code and Name

Dir Director
CEO Chief Executive Officer
PRES President
VP Vice President
SEC Secretary
TREA Treasurer
GM General Manager
COMP Comptroller
PURA Chief Purchasing Agent
OEP Other Executive Position

Interlocking Entity Data

Col (3) and Col (4) Enter in Column (3) the name of each entity in which you hold an interlocking position. Enter the appropriate code for each executive position you hold in the entity named in Column (3), using the list below:

Code and Name

CEO Chief Executive Officer
PRES President
VP Vice President
SEC Secretary
TREA Treasurer
GM General Manager
COMP Comptroller
PURA Chief Purchasing Agent
PART Partner
APPT Appointee
REP Representative
OEP Other Executive Position

DIR Director

Col (5) Enter in Column (5) the appropriate code type for each entity listed in Column (3), using the list below:

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Code and Name

FIN Investment bank; bank holding company; foreign bank or subsidiary thereof doing business in the United States; other organization primarily engaged in the business of providing financial services or credit; mutual savings bank; or savings and loan association

FINI Insurance company

SECU Entity authorized by law to underwrite or participate in the marketing of securities of a public utility

ELEQ Entity which produces supplies electric equipment for the use of any public utility

FUEL Entity which produces/supplies coal, natural gas, nuclear fuel, or other fuel for the use of any public utility

20CL Entity specified in 18 CFR 46.3 (one of the 20 largest purchasers of electric energy from a utility)

CNEN Entity which is controlled by any one of the above named entities

305B Entity referred to in Section 305(b) of the Federal Power Act (not otherwise identified above)

Col (6) For each entity that supplies electric equipment (ELEQ) named in Column (3) enter the aggregate amount of revenues from producing or supplying electrical equipment to any public utility named in column (1) in the subject calendar year, rounded to the nearest \$100,000. Otherwise, leave this column blank.

Signature The original of this report must be dated and signed. The copy must bear the date that appeared on the original. The signature on the copy may be stamped or typed on the copy.

[Order 601, 63 FR 72169, Dec. 31, 1998]

§ 131.43 Report of securities issued.

(See §34.10 of this chapter.) (Submit an original and four copies.)

[NAME OF RESPONDENT]

REPORT OF SECURITIES ISSUED Description of security.....

Description	Amount
Face value or principal amount Plus premium or less discount Gross proceeds	
4. Underwriter's spread or commission 5. Securities and Exchange Commission registration fee 6. State mortgage registration tax 7. State commission fee 8. Fee for recording indenture 9. United States document tax 10. Printing and engraving expenses	
11. Trustee's charges	
12. Counsel fees	
13. Accountant's fees	l

REPORT OF SECURITIES ISSUED—Continued

Description of security......

Description		Amount
Cost of listing		
16.	Total deductions	
17.	Net amount realized	

[Order 141, 12 FR 8591, Dec. 19, 1947, as amended by Order 182, 46 FR 50517, Oct. 14, 1981]

EFFECTIVE DATE NOTE: At 70 FR 35375, June 20, 2005, §131.43 introductory text was revised, effective at the time of the next e-filing release during the Commission's next fiscal year. For the convenience of the user, the revised text follows:

$\S 131.43$ Report of securities issued.

(See §34.10 of this chapter)

(Submit in electronic format in accordance with \$385.2003 of this chapter.)

§ 131.50 Reports of proposals received.

No later than 30 days after the sale or placement of long-term debt or equity securities or the entry into guarantees or assumptions of liabilities (collectively referred to as "placement") pursuant to authority granted under Part 34 of this chapter, the applicant must file a summary of each proposal or proposals received for the placement. The proposal or proposals accepted must be indicated. The information to be filed must include:

- (a) Par or stated value of securities;
- (b) Number of units (shares of stock, number of bonds) issued;
 - (c) Total dollar value of the issue;
- (d) Life of the securities, including maximum life and average life of sinking fund issue;
 - (e) Dividend or interest rate;
 - (f) Call provisions;
 - (g) Sinking fund provisions;
 - (h) Offering price;
 - (i) Discount or premium;
- (j) Commission or underwriter's spread;
- (k) Net proceeds to company for each unit of security and for the total issue;